

Table 15. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2019
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	8,029	--	--	1,845	1,246	550	235	8,791	2,643	0
Hydrocarbon Gas Liquids	2,711	0	501	3	852	--	418	258	1,306	2,085
Natural Gas Liquids	2,711	0	288	--	841	--	453	258	1,306	1,823
Ethane	1,178	--	5	--	--	--	84	--	158	1,390
Propane	829	--	158	--	299	--	107	--	916	264
Normal Butane	159	--	141	--	111	--	208	38	229	-64
Isobutane	281	--	-16	--	35	--	30	116	2	151
Natural Gasoline	265	0	--	--	-53	--	24	103	1	83
Refinery Olefins	--	--	213	3	--	--	-35	--	--	261
Ethylene	--	--	--	--	--	--	0	--	--	0
Propylene	--	--	217	--	10	--	-13	--	--	240
Normal Butylene	--	--	-3	3	--	--	-22	--	--	22
Isobutylene	--	--	-1	--	--	--	0	--	--	-1
Other Liquids	--	121	--	691	-1,810	67	171	-1,536	331	103
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	121	--	4	161	143	16	281	131	0
Hydrogen	--	--	--	--	--	118	--	118	--	0
Oxygenates (excluding Fuel Ethanol)	--	78	--	2	--	-27	6	--	48	0
Renewable Fuels (including Fuel Ethanol)	--	42	--	2	161	52	11	163	83	0
Fuel Ethanol	--	19	--	--	160	65	12	152	80	0
Renewable Fuels Except Fuel Ethanol	--	24	--	2	0	-13	-1	11	3	0
Other Hydrocarbons	--	--	--	0	--	0	--	--	--	0
Unfinished Oils	--	--	--	527	0	--	90	201	134	103
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	159	-1,971	-76	65	-2,018	66	0
Reformulated	--	--	--	--	-367	140	23	-251	1	0
Conventional	--	--	--	159	-1,604	-216	43	-1,767	65	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	--	7,622	114	-1,687	38	-28	--	2,768	3,348
Finished Motor Gasoline	--	--	2,224	--	-202	11	-16	--	653	1,397
Reformulated	--	--	476	--	--	-137	-8	--	--	346
Conventional	--	--	1,749	--	-202	148	-9	--	653	1,051
Finished Aviation Gasoline	--	--	11	--	-4	--	3	--	--	5
Kerosene-Type Jet Fuel	--	--	936	--	-574	--	-3	--	151	214
Kerosene	--	--	3	--	-3	--	7	--	0	-7
Distillate Fuel Oil	--	--	2,900	--	-923	27	-19	--	1,236	787
15 ppm sulfur and under	--	--	2,620	--	-864	27	-24	--	1,064	743
Greater than 15 ppm to 500 ppm sulfur	--	--	102	--	-3	--	-3	--	100	2
Greater than 500 ppm sulfur	--	--	178	--	-56	--	8	--	72	42
Residual Fuel Oil ⁷	--	--	180	47	19	--	4	--	246	-4
Less than 0.31 percent sulfur	--	--	35	14	1	--	17	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	20	15	--	--	7	--	NA	NA
Greater than 1.00 percent sulfur	--	--	125	18	18	--	-20	--	NA	NA
Petrochemical Feedstocks	--	--	264	11	3	--	-6	--	--	285
Naphtha for Petro. Feed. Use	--	--	179	10	3	--	-2	--	--	194
Other Oils for Petro. Feed. Use	--	--	85	1	0	--	-5	--	--	91
Special Naphthas	--	--	30	12	-1	--	-1	--	--	42
Lubricants	--	--	136	32	-22	--	-30	--	76	101
Waxes	--	--	4	0	--	--	2	--	0	2
Petroleum Coke	--	--	465	12	16	--	35	--	389	69
Marketable	--	--	358	12	16	--	35	--	389	-38
Catalyst	--	--	108	--	--	--	--	--	--	108
Asphalt and Road Oil	--	--	83	--	3	--	0	--	16	69
Still Gas	--	--	336	--	--	--	--	--	--	336
Miscellaneous Products	--	--	51	--	0	--	-2	--	1	52
Total	10,741	120	8,123	2,653	-1,399	655	796	7,513	7,049	5,535

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See

Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.